Automation for Safer and Faster Drilling

Eric van Oort Shell Upstream Americas

Drilling Systems Automation Technical Section (DSATS) New Orleans

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Organizational Value: Automation and Safety

"Goal Zero" with current technology is achievable....



2KG (ABC) POWD

Serious Incidents:

- Dropped Objects
- Pressurized/Energized Equipment
- ✓ Falls from Height
- Road Transport
- ✓ Fitness to Work

Less Serious Incidents:

- ✓ Slips/Trips/Falls
- ✓ Hand Positions, etc.

...but automation will help reduce human exposure and associated risks

Business Value: Tackling Invisible Lost Time

Total Drilling Time



Drilling Efficiency Optimization (DEO)



DEO currently achieved through human interaction, but automation would bring more consistency in finding and maintaining optimum parameters

Drilling Automation – Soft Torque Rotary

STRS Benefits

- Modulates surface RPM and torque to break the pattern of downhole stick-slip vibrations
- No human (inter-)action necessary (besides calibration)





STRS Developments

- Top-drive modulation systems developed, trials ongoing
- Next step: automating drill-off tests to establish optimum drilling parameters



Automatic Rig Activity Detection (ARAD)

Drilling Rotary Drilling Sliding Ream & Wash Up (backreaming) Ream & Wash Down (into hole) Wash Up (out of hole) Wash downwards (into hole) Run Into Hole Run Out of Hole Circulation On Make Connection Other / Unrecognized

Comparing Crews – Connection Time



Optimum Performance Standardization using Automation

Frequency



Summary

Case for Automation:

- Improving safety by reducing hazardous exposures
- Faster drilling, achieved through automated selection and maintaining of optimum drilling parameters (e.g, breaking stickslip with STRS)
- Reduction of time "waste"
 caused by inefficiency and natural variation in human performance

